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and marine mammals, a description of the proposed detection method; and

(4) A statement whether or not you will use transducers to measure the pressure and impulse of the detonations.

(g) Your plans for transportation and disposal (including as an artificial reef) or salvage of the removed platform.

(h) If available, the results of any recent biological surveys conducted in the vicinity of the structure and recent observations of turtles or marine mammals at the structure site.

(i) Your plans to protect archaeological and sensitive biological features during removal operations, including a brief assessment of the environmental impacts of the removal operations and procedures and mitigation measures you will take to minimize such impacts.

(j) A statement whether or not you will use divers to survey the area after removal to determine any effects on marine life.

§ 250.1728 To what depth must I remove a platform or other facility?

(a) Unless the Regional Supervisor approves an alternate depth under paragraph (b) of this section, you must remove all platforms and other facilities (including templates and pilings) to at least 15 feet below the mud line.

(b) The Regional Supervisor may approve an alternate removal depth if:

(1) The remaining structure would not become an obstruction to other users of the seafloor or area, and geotechnical and other information you provide demonstrate that erosional processes capable of exposing the obstructions are not expected; or

(2) You determine, and BSEE concurs, that you must use divers and the seafloor sediment stability poses safety concerns; or

(3) The water depth is greater than 800 meters (2,624 feet).

§ 250.1729 After I remove a platform or other facility, what information must I submit?

Within 30 days after you remove a platform or other facility, you must submit a written report to the Regional Supervisor that includes the following:

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(a) A summary of the removal operation including the date it was completed;

(b) A description of any mitigation measures you took; and

(c) A statement signed by your authorized representative that certifies that the types and amount of explosives you used in removing the platform or other facility were consistent with those set forth in the approved removal application.

§ 250.1730 When might BSEE approve partial structure removal or toppling in place?

The Regional Supervisor may grant a departure from the requirement to remove a platform or other facility by approving partial structure removal or toppling in place for conversion to an artificial reef if you meet the following conditions:

(a) The structure becomes part of a State artificial reef program, and the responsible State agency acquires a permit from the U.S. Army Corps of Engineers and accepts title and liability for the structure; and

(b) You satisfy any U.S. Coast Guard (USCG) navigational requirements for the structure.

§ 250.1731 Who is responsible for decommissioning an OCS facility subject to an Alternate Use RUE?

(a) The holder of an Alternate Use RUE issued under 30 CFR part 585 is responsible for all decommissioning obligations that accrue following the issuance of the Alternate Use RUE and which pertain to the Alternate Use RUE. See 30 CFR part 585, subpart J, for additional information concerning the decommissioning responsibilities of an Alternate Use RUE grant holder.

(b) The lessee under the lease originally issued under 30 CFR part 556 will remain responsible for decommissioning obligations that accrued before issuance of the Alternate Use RUE, as well as for decommissioning obligations that accrue following issuance of the Alternate Use RUE to the extent associated with continued activities authorized under this part.

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(c) If a lease issued under 30 CFR part 556 is cancelled or otherwise terminated under any provision of this subchapter, the lessee, upon our approval, may defer removal of any OCS facility within the lease area that is subject to an Alternate Use RUE. If we elect to grant such a deferral, the lessee remains responsible for removing the facility upon termination of the Alternate Use RUE and will be required to retain sufficient bonding or other financial assurances to ensure that the structure is removed or otherwise decommissioned in accordance with the provisions of this subpart.

SITE CLEARANCE FOR WELLS, PLATFORMS, AND OTHER FACILITIES

§250.1740 How must I verify that the site of a permanently plugged well, removed platform, or other removed facility is clear of obstructions?

Within 60 days after you permanently plug a well or remove a platform or other facility, you must verify that the site is clear of obstructions by using one of the following methods:

- (a) For a well site, you must either:
- (1) Drag a trawl over the site;

- (2) Scan across the location using sonar equipment;

- (3) Inspect the site using a diver;

- (4) Videotape the site using a camera on a remotely operated vehicle (ROV); or

- (5) Use another method approved by the District Manager if the particular site conditions warrant.

- (b) For a platform or other facility site in water depths less than 300 feet, you must drag a trawl over the site.

- (c) For a platform or other facility site in water depths 300 feet or more, you must either:

- (1) Drag a trawl over the site;

- (2) Scan across the site using sonar equipment; or

- (3) Use another method approved by the Regional Supervisor if the particular site conditions warrant.

§250.1741 If I drag a trawl across a site, what requirements must I meet?

If you drag a trawl across the site in accordance with §250.1740, you must meet all of the requirements of this section.

- (a) You must drag the trawl in a grid-like pattern as shown in the following table:

| For . . . | You must drag the trawl across a . . . |
|--|--|
| (1) Well site, | 300-foot-radius circle centered on the well location. |
| (2) Subsea well site, | 600-foot-radius circle centered on the well location. |
| (3) Platform site, | 1,320-foot-radius circle centered on the location of the platform. |
| (4) Single-well caisson, well protector jacket, template, or manifold, | 600-foot-radius circle centered on the structure location. |

- (b) You must trawl 100 percent of the limits described in paragraph (a) of this section in two directions.

- (c) You must mark the area to be cleared as a hazard to navigation according to USCG requirements until you complete the site clearance procedures.

- (d) You must use a trawling vessel equipped with a calibrated navigational positioning system capable of providing position accuracy of ± 30 feet.

- (e) You must use a trawling net that is representative of those used in the commercial fishing industry (one that has a net strength equal or greater than that provided by No. 18 twine).

- (f) You must ensure that you trawl no closer than 300 feet from a shipwreck, and 500 feet from a sensitive biological feature.

- (g) If you trawl near an active pipeline, you must meet the requirements in the following table:

| For . . . | You must trawl . . . | And you must . . . |
|------------------------------|----------------------|---|
| (1) Buried active pipelines, | | First contact the pipeline owner or operator to determine the condition of the pipeline before trawling over the buried pipeline. |